

Outline

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Constituent of:



Small Cap Index





Awards and Accreditations¹:

Signatory of:











^{1.} Keppel Infrastructure Fund Management Pte Ltd is a signatory to the United Nations-supported Principles for Responsible Investment, under the membership of Keppel Capital.





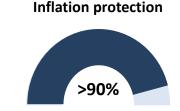
1Q 2023 Highlights

Strong performance supported by portfolio growth and transformation

- New acquisitions and investments in FY 2022 contributed \$36.4m or 38.5% of Asset
 Distributable Income for 10 2023
- Steady portfolio performance in 1Q 2023:
 - Ixom continues to deliver a strong set of performance: revisit strategic review when market improves
 - Philippine Coastal secured additional storage demand from an anchor tenant: building new tanks in the Subic Bay Area to increase capacity
 - On-track to meeting all contractual obligations for KMC and the Singapore waste and water assets



Stronger DI and EBITDA supported by higher contributions from City Energy, Ixom and new acquisitions completed in FY2022



~65% of portfolio with costs pass through mechanisms / CPI-linked; ~30% in businesses with leading position and price-setting capabilities



75.2% of floating interest rates hedged as at 31 Mar 2023

^{2.} Excluding the equity bridge loans utilised in 2022 to partially fund the acquisitions of EMK and BKR2, loans hedged as at 31 Mar 23 would be approx. 88.6%.



^{1.} Excludes one-off acquisition related cost incurred for ongoing new investment projects (-S\$1.6m) and unrealised exchange gains (S\$1.4m). Group adjusted EBITDA would be S\$125.7m without the adjustments.

Strategic Review of Ixom

Focused on next phase of growth

- Ran a thorough process with financial advisor: received strong interests from mix of financial and strategic investors
- Macro uncertainties made investors more cautious: Pricing affected by rising costs of funding and the tightening of debt capital markets; does not reflect the quality of Ixom's business and strong cash generation profile
- Continue to pursue value-enhancing opportunities at Ixom: (i) growing core businesses through M&A, (ii) driving performance of new acquisitions, (iii) further streamlining of the business, and (iv) leveraging Ixom's strong financial performance to explore debt recapitalisation strategy
- Continue to see merits in unlocking value at an appropriate valuation to further grow the KIT portfolio



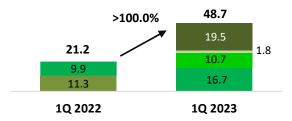






Energy Transition

Distributable Income (S\$m)



- Borkum Riffgrund 2 (BKR2)
- European Onshore Wind Platform
- Aramco Gas Pipelines Company (AGPC)
- City Energy
- Keppel Merlimau Cogen (KMC)
- Higher DI mainly due to the favourable fuel over recovery at City Energy, contributions from AGPC and the windfarms' assets
- KMC's full year computed DI is expected to be significantly negated by the mandatory debt repayment in Jun 2023

European renewable energy investments

- Onshore Wind Platform: expecting first dropdown asset in 2H 2023
- BKR2: German government implemented price cap of €214/MWh until 30 Jun 2023¹; price cap above FiT of €184/MWh
- Continue to monitor the energy regulatory policies in Europe

City Energy

- Customer base grew 1.4% YoY to 891,000 as at end-Mar 2023 with continued recovery from the Commercial and Industrial sector
- Optimised capital structure with \$400m loan facility to support longterm business growth in Jan 2023
- Continue to grow the EV charging business with 29 sites secured as at end-Mar 2023; completed the makeover of lifestyle concept store at Plaza Singapura

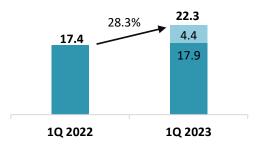
KMC

- Achieved 100% contracted availability as at end Mar 2023
- 1. The German government implemented a price cap of €214/MWh, effective from 1 Dec 2022 to 30 Jun 2023, with a possibility to extend until 30 Apr 2024.



Environmental Services

Distributable Income (S\$m)



- Singapore waste and water assets
- EMK
- Higher DI mainly due to positive contribution from EMK as a result of increased unit prices of steam sold from its solid business sector
- Higher DI from Singapore waste and water assets due mainly from the acquisition of the remaining 30% stake in the SingSpring Desalination Plant

Eco Management Korea Holdings (EMK)

- Maintained full utilisation of incineration business
- Secured new contract for landfill business
- Continue to explore accretive bolt-on opportunities

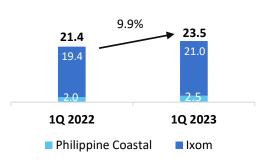
Singapore waste and water assets:

- On-track to meeting all contractual obligations
- Higher electricity costs at the Keppel Seghers Ulu Pandan NEWater
 Plant, offset by gains from energy efficiency at the SingSpring
 Desalination Plant which is fully passed through
- Senoko WTE Plant and Keppel Seghers Tuas WTE Plant generate their own electricity and have no exposure to energy price volatility



Distribution & Storage

Distributable Income (S\$m)



- Higher DI from Ixom due mainly to continued strong performance across most business sectors
- Higher DI from Philippine Coastal due mainly to increased contract volumes and additional storage revenues

Ixom

- Continue to pursue value-enhancing opportunities:
 - i. growing core businesses through M&A
 - ii. driving performance of new acquisitions
 - iii. further streamlining of the business, and
 - iv. leveraging Ixom's strong financial performance to explore debt recapitalisation strategy

Philippine Coastal

- Utilisation rate of 86% as at end-Mar 2023, compared to 90.5% as at end-Dec 2022 due to short-term fluctuations of spot demand
- Secured additional storage demand from an anchor customer: building new tanks in the Subic Bay Area to meet demand







Stronger performance supported by portfolio growth

S\$'000	1Q 2023	1Q 2022	+/(-) %
Energy Transition	48,723	21,260	>100.0
- City Energy	16,715	9,924	68.4
- Aramco Gas Pipelines Company	10,709	-	NM
- KMC¹	-	11,336	NM
- European Onshore Wind Platform	1,839	-	NM
- BKR2	19,460	-	NM
Environmental Services	22,295	17,377	28.3
- Singapore waste and water assets	17,910	17,377	3.1
- EMK	4,385	-	NM
Distribution & Storage	23,497	21,386	9.9
- Ixom	21,035	19,399	8.4
- Philippine Coastal	2,462	1,987	23.9
Asset Subtotal	94,515	60,023	57.5
Corporate ²	(20,585)	(15,348)	(34.1)
Distributable Income	73,930	44,675	65.5

^{1.} KMC's full year computed DI is expected to be significantly negated by the mandatory debt repayment in Jun 2023.

^{2.} Comprises Trust expenses and distribution paid/payable to perpetual securities holders, management fees and financing costs. The higher costs were due to the issuance of the Series 4 Medium Term Notes on 5 May 2022 and draw down of equity bridge loans to fund the acquisition of EMK and BKR2 in 2H 2022.

> Balance Sheet

Building a strong balance sheet to support growth plans

- Comfortable debt headroom for growth: Approx. \$248m to 45% net gearing level
- Mitigating impact of currency fluctuations: 83.7% foreign distributions hedged
- Approx. 75.2% of floating interest rates hedged¹ as at 31 Mar 2023, 88.6% excluding the bridge facilities
 - a 100bps change in interest rate would have an ~2% impact to 1Q 2023's Distributable Income; ~1% impact excluding bridge facilities

Balance Sheet (S\$'m)	31 Mar 2023	31 Dec 2022	
Cash	431	536	
Borrowings	2,879	2,907	
Net debt	2,449	2,371	
Total assets	5,746	5,963	
Total liabilities	3,925	4,056	



Net gearing

42.5%



Undrawn committed credit facilities

\$318m



Loans hedged

75.2%



^{1.} Based on a consolidated group debt, including the bridge facilities.

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Capital Management

Well-diversified debt maturity profile

- Paid down \$142m of \$580m bridge facilities with longer-term debt through City Energy's \$400m loan facility obtained in Jan 2023
- Reviewing KMC's capital structure, including the \$700m sustainabilitylinked loan which commences amortisation in Jun 2023



1. The maturity of Ixom's Revolving Credit Facility is in February 2024.

Debt Breakdown by Currency

as at 31 Mar 2023





Weighted average interest rate

3.7%



Weighted average term to maturity:

Approx. 2.7 years for debt profile



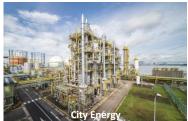


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Championing Innovative Green Energy solutions

On track to achieve ESG targets







- Completed the installation of solar PV system with a generation capacity of 0.2 MWp at City Energy in Feb 2023, increasing KIT's total solar capacity to 2.2MWp for operational needs
- City Energy announced collaborations to accelerate the commercial usage of hydrogen in Singapore and study the development of off-grid hydrogen fuel cell solutions, using hydrogen extracted from town gas
- Signed MOU with Keppel Infrastructure to explore low carbon water solutions at the SingSpring Desalination Plant and the Ulu Pandan NEWater Plant
- Collaborated with the School of Science and Technology Singapore to showcase the SingSpring Desalination Plant in Feb 2023

Progressing towards ESG targets 30% carbon intensity reduction by 2030 from 2019 levels Increase exposure to renewable energy by up to 25% of AUM by 2030 2030 Carbon Renewable intensity energy exposure 20% 10% Of AUM From 2019 **FY 2022** FY 2022





Additional Information

Advancing Sustainability, Driving Performance

Committed to achieving operational excellence that is led by our environmental, social and governance strategy and sustainability initiatives



2 WTE plants with a combined capacity to **treat** approx. 40% of Singapore's incinerable waste, and diverting waste from landfill



Capable of processing up to 19% of desalinated water and 36% of **NEWater supply** in Singapore



Published KIT's first Sustainability Report for FY2016 in accordance with the Global Reporting Initiative (GRI) guidelines

GR



Keppel Capital supports the United Nations (UN) Global Compact



KIT's first sustainability-linked loans for the Keppel Merlimau Cogen Plant



Align sustainability approach with nine out of 17 UN Sustainable **Development Goals**

Expanded reporting

to include business

air travel activities

emissions for FY2020

under Scope 3







Set ESG targets

Alignment with the Task Force on Climate-Related Financial Disclosures

2022



2024

2030

Key environmental targets



30% carbon intensity reduction by 2030 from 2019 levels



Increase exposure to renewable energy by up to 25% of equity-adjusted AUM by 2030

2021

2017

2020









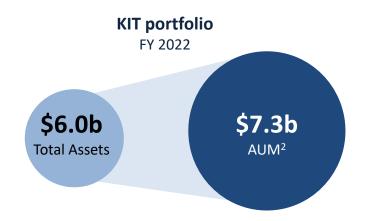


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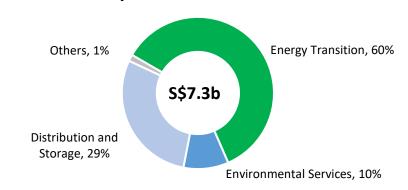
Inaugural Portfolio Revaluation

AUM of \$7.3b for FY 2022

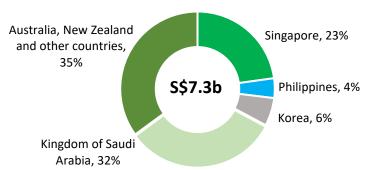
- Improve portfolio transparency and better reflect asset values
- Conducted by independent third-party valuer, Ernst & Young¹
- Reflects enlarged portfolio AUM of \$7.3b for FY 2022



By Business and Assets







^{1.} Ixom's valuation is based on KIT's internal valuation, while valuations of the European Onshore Wind Platform, BKR2 and EMK are based on the enterprise value of the acquisitions.



^{2.} Represents KIT's equity stake in the enterprise value of its investments plus cash held at the Trust.



Portfolio Overview as at 31 Mar 2023

	_		Description	Customer and contract terms	Primary source of cash flows	Total Assets ¹ (S\$'m)
Energy Transition		City Energy	Sole producer and retailer of piped town gas	Over 886,000 commercial and residential customers	Fixed margin per unit of gas sold, with fuel and electricity costs passed through to consumer	2,870.5
		Keppel Merlimau Cogen	1,300MW combined cycle gas turbine power plant	Capacity Tolling Agreement with Keppel Electric until 2030 with option for 10- year extension (land lease till 2035, with 30-year extension)	Fixed payments for meeting availability targets	
		Aramco Gas Pipelines Company	Holds a 20-year lease and leaseback agreement over the usage rights of Aramco's gas pipelines network	20 years quarterly tariff from Aramco, one of the largest listed companies globally (A1 credit rating)	Quarterly tariff payments backed by a minimum volume commitment for 20 years with built in escalation	
		European Onshore Wind Platform	Initial Portfolio of three wind farm assets in Sweden and Norway with a combined capacity of 258 MW	All electricity produced sold to local grid	Sale of electricity to the local grid	
		BKR2	A 465 MW operating offshore wind farm located in the North Sea off the coast of Germany	20-year power purchase agreement with Orsted till 2038	Operates under the German EEG 2014 with an attractive Feed-in-Tariff and guaranteed floor price till 2038	



Portfolio Overview as at 31 Mar 2023

	_		Description	Customer and contract terms	Primary source of cash flows	Total Assets¹ (S\$'m)
rvices		Senoko WTE Plant	Waste-to-energy plant with 2,310 tonnes/day waste incineration concession	NEA, Singapore government agency - concession until 2024 (Singapore - AAA credit rating)	Fixed payments for availability of incineration capacity	
		Tuas WTE Plant	Waste-to-energy plant with 800 tonnes/day waste incineration concession	NEA, Singapore government agency - concession until 2034 (Singapore - AAA credit rating)	Fixed payments for availability of incineration capacity	
Environmental Services		Ulu Pandan NEWater Plant	One of Singapore's largest NEWater plants, capable of producing 148,000m ³ /day ⁽¹⁾	PUB, Singapore government agency - concession until 2027 (Singapore - AAA credit rating)	Fixed payments for the provision of NEWater production capacity	1,222.4
Environn	HILLING	SingSpring Desalination Plant	Singapore's first large-scale seawater desalination plant, capable of producing 136,380m3/day of potable water	PUB, Singapore government agency - concession until 2025 (land lease till 2033) (Singapore - AAA credit rating)	Fixed payments for availability of output capacity	
		ЕМК	Leading integrated waste management services player in South Korea	Variety of customers including government municipalities and large industrial conglomerates	Payments from customers for delivery of products and provision of services based on agreed terms	
Distribution & Storage		lxom	Manufacturer and distributor of water treatment chemicals, industrial and specialty chemicals in Australia and New Zealand	Over 30,000 customers comprising municipals and blue-chip companies	Payments from customers for delivery of products and provision of services based on agreed terms	1,464.1
		Philippine Coastal	The largest petroleum products storage facility in the Philippines, located in the tax-friendly Subic Bay Freeport Zone	Blue-chip customers	USD-denominated "take-or-pay" contracts with no direct exposure to petroleum price and volume risk	1, 10 112



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